

OKLAUNION POWER STATION



OKLAUNION
INDUSTRIAL PARK

ANNUAL CCR FUGITIVE DUST CONTROL REPORT

Prepared By:

**Oklaunion Industrial Park, LLC
500 Seneca Street
Suite 504
Buffalo, NY 14204**


January 2024

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Attachments: 28-Day Inspections

Reporting Year: 4th Quarter 2022 through 4th Quarter 2023

Completed by: 
Name

Senior Environmental Engineer
Title

Reviewed by: 
Name

Project Manager - Environmental Engineer
Title

1.0 INTRODUCTION

This Annual CCR Fugitive Dust Control Report (Annual Report) has been prepared pursuant to the air criteria of 40 CFR part 257.80. The Annual Report summarizes activities described in the CCR fugitive dust control plan (Plan) and includes the following components: description of actions taken to control CCR fugitive dust; a record of all citizen complaints; and a summary of any corrective measures taken.

This initial Annual Report must be completed no later than 14 months after placing the initial Plan in the facility's operating record. The initial Oklaunion CCR fugitive dust control plan was placed into the operating record on September 16, 2015. This Annual Report addresses the period from December 23, 2022 to December 28, 2023. The Annual Report is deemed complete when it is placed in the facility's operating record as described in Section 6.0. The deadline for completing subsequent Annual Reports is one year after the date of completing the previous report.

The Annual Report will be placed in the operating record. The Plan will also be placed on Oklaunion Plant's publicly accessible internet website titled "CCR Rule Compliance Data and Information" as described in Section 6.0.

2.0 FACILITY DESCRIPTION AND CONTACT INFORMATION

2.1 Facility Information

Facility Information

Name of Facility: Oklaunion Industrial Park – Oklaunion Power Station

Street: 12567 Farm Road 3430

City: Vernon State: TX ZIP Code: 76384

County: Wilbarger

LATITUDE 34-05-00 LONGITUDE 99-10-37

2.2 Contact Information

Facility Operator:

Name: Oklaunion Industrial Park - Oklaunion Power Station

Attention: Peter Hartung - Environmental Engineering Supervisor

Address: 12567 Farm Road 3430

City, State, Zip Code: Vernon, Texas 76384

Facility Owner:

Name: Oklaunion Industrial Park

Attention: Peter Hartung - Environmental Engineering Supervisor

Address: 500 Seneca Street – Suite 504

City, State, Zip Code: Buffalo, New York, 14204

Plan Contact:

Name: Jeff Wind – Environmental Compliance Manager

Address: 500 Seneca Street – Suite 504

City, State, Zip Code: Buffalo, New York, 14204

Telephone number: 716-713-5102

Email: jwind@fic-services.com

2.3 Facility Description

The Oklaunion Power Station is located 8 miles Southeast of Vernon, Texas. On September 26, 2020, Oklaunion Power Station ceased operation as a coal burning facility. On October 6, 2020, the facility ended all shutdown and boiler maintenance activities. Oklaunion Industrial Park, LLC (OIP) purchased the facility on October 15, 2020 and have not operated the facility since its purchase. OIP plans to convert the boiler from coal-fired to natural gas-fired in the future. See the Plan for a further description of plant activities and fugitive dust controls.

3.0 FUGITIVE DUST CONTROLS

The following fugitive dust control measures were implemented during the period addressed by this Annual Report:

Plant Activity	Fugitive Dust Control Measures
Plant Roadways	Roadways were watered as needed and speed control measures were implemented; material carried off plant property and deposited onto public highways by vehicular traffic or erosion by water was removed and disposed of properly.

Wind erosion	Wind erosion control measures for open areas included: precautionary measures such as minimizing the amount of open area and pile height; maintaining moisture content of the materials, and watering as needed.
Fly Ash Pond	Emissions were controlled by the inherent moisture of the material, precipitation, and watering as needed
Bottom Ash Pond	Emissions were controlled by the inherent moisture of the material, precipitation, and watering as needed

Note: Implementation of control measures will not be necessary for roadways that are covered with snow and/or ice or if sufficient precipitation occurs to minimize or eliminate fugitive dust. Implementation of any control measures may be suspended if unsafe or hazardous driving conditions would be created by its use.

4.0 CITIZEN COMPLAINT LOG

4.1 Plan Contacts

Generally, complaints made to the plant are by telephone and received by the PC (Plan Contact). In the case of holiday, weekends, or other times when the PC may not be onsite, the plant guard houses or plant general phone number may receive complaint information by telephone that is provided to the PC at the earliest convenience. Complaints may also be made to the TCEQ who in turn will contact the PC. **No complaints were received by the Plant PC during the period addressed by this Annual Report.**

4.2 Follow-up

All complaints will be entered into a log by the PC with details noted such as the nature of the complaint, date, time, and other relevant details. All complaints will be followed up which may include: checking plant operations at the time of the event, reviewing inspection records, discussing with other plant personnel, reviewing weather data, collecting samples and contacting the person making the complaint to obtain additional information. **No complaint follow-up was necessary during the period addressed by this Annual Report.**

4.3 Corrective Action and Documentation

Corrective actions will be taken as needed and documented. If it is determined that the Plan needs to be amended as a result of the corrective actions, it will be amended in accordance with the Plan. If possible, the PC will follow-up with the complainant and/or TCEQ to explain the findings of the complaint investigation, corrective actions or sampling results. Citizen complaints will be recorded in the annual Report. **No corrective actions due to complaints were necessary during the period addressed by this Annual Report.**

5.0 PLAN ASSESSMENT

The Plan will be periodically assessed to verify its effectiveness, and if necessary, amended. **The PC reviewed the inspection records when preparing this Annual Report to assess the effectiveness of the Plan and determined that no additional or modified measures were warranted.**

6.0 RECORDKEEPING, NOTIFICATION, and INTERNET REQUIREMENTS

6.1 Recordkeeping

The Annual Report and the Plan (and any subsequent amendment of the plan) will be kept in the facility's operating record as they become available. The Plan and files of all related information will be maintained in a written operating record at the facility for at least five years following the date of each occurrence, measurement, maintenance, corrective action, report, record or study. Only the most recent Plan must be maintained in the record. Files may be maintained on a computer or storage system accessible by a computer.

6.2 Notification

The Director of the Texas Commission on Environmental Quality will be notified within 30 days of when the Annual Report is placed in the operating record and on the publicly available internet site. This notification will be made before the close of business on the day the notification is required to be completed. "Before the close of business day" means the notification must be postmarked or sent by e-mail. If the notification deadline falls on a weekend or federal holiday, the notification is automatically extended to the next business day.

6.3 Internet Site Requirements

The most recent Annual Report will be placed on the facility's CCR website titled "CCR Rule Compliance Data and Information" within 30 days of placing it in the operating record.

ATTACHMENTS: 28-Day Inspection Reports

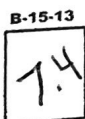
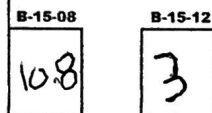
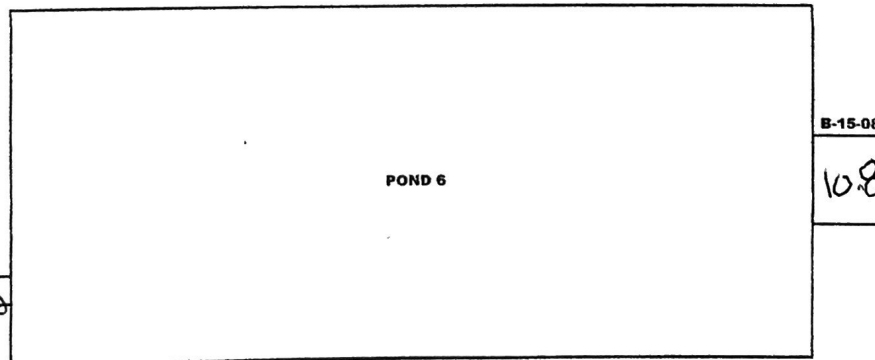
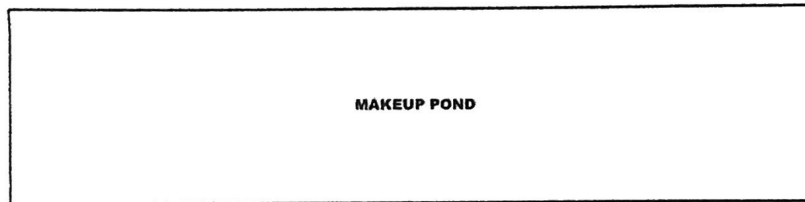
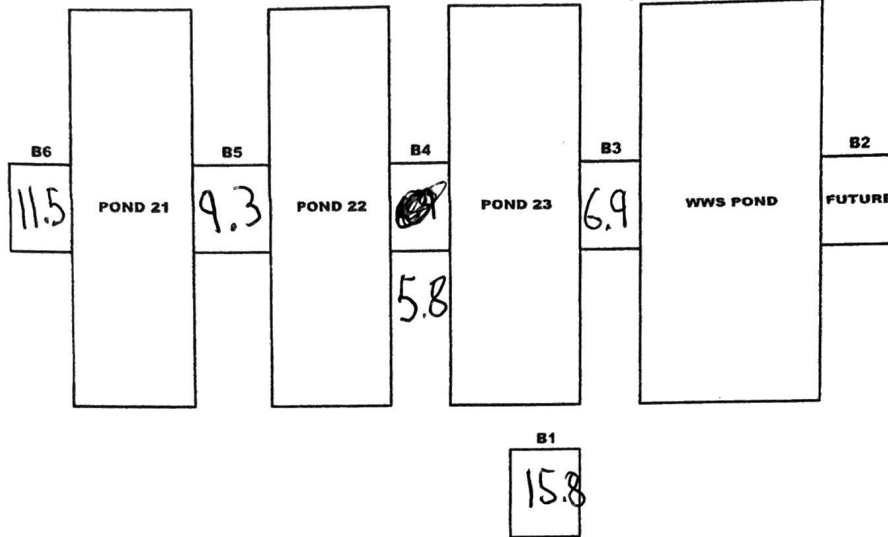
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DATE

1/26/23

INSPECTORS

Carpenter/Hutthison

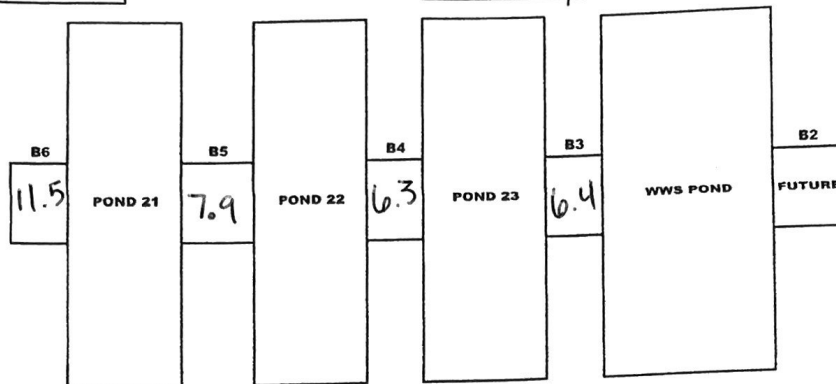


OIP CCR 28 DAY INSPECTION

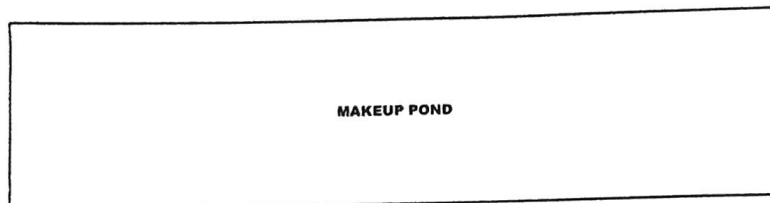
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INSPECTORS

NEWTON / HUTCHESON



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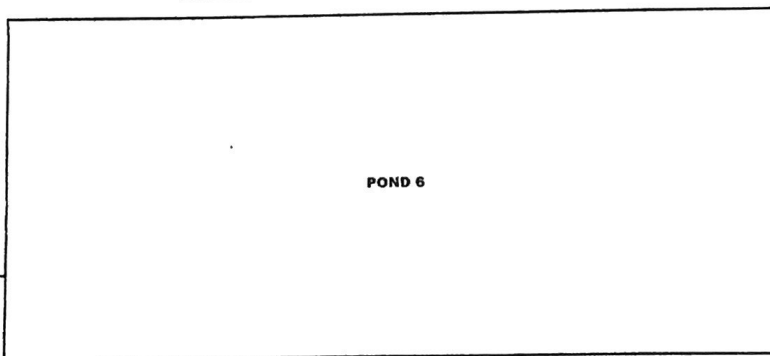


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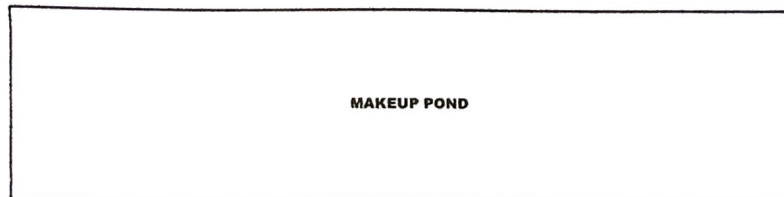
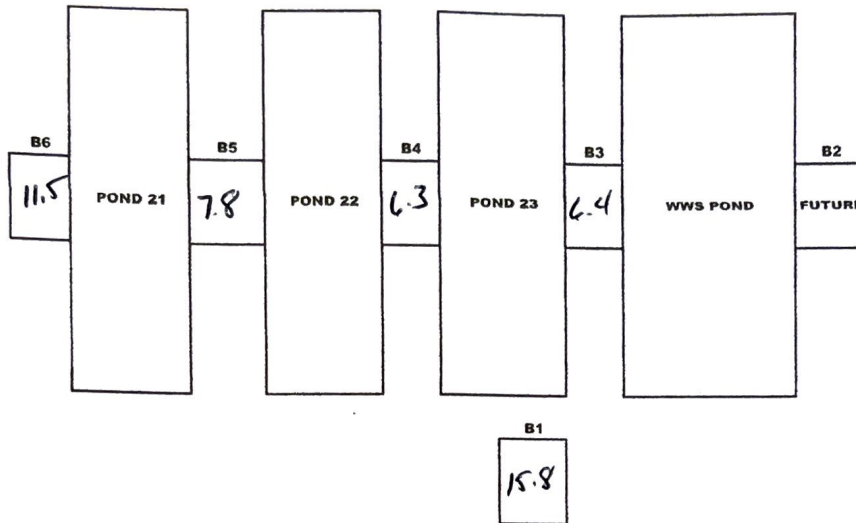
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DATE 3-23-23

INSPECTORS KUBICK

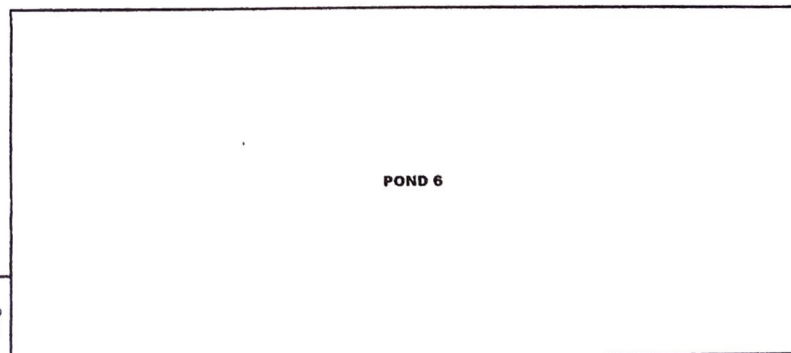


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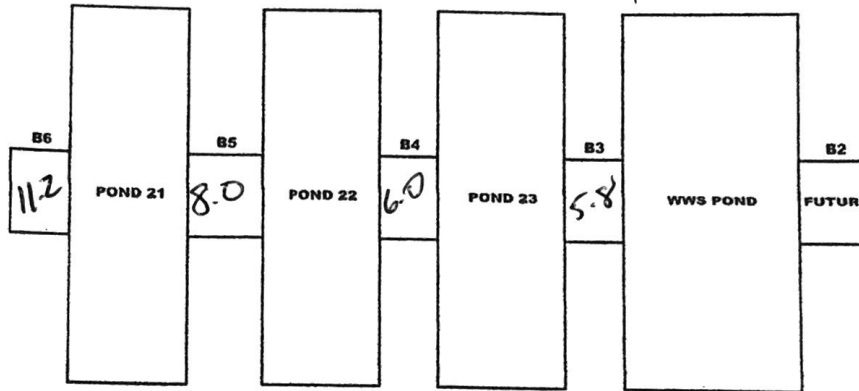
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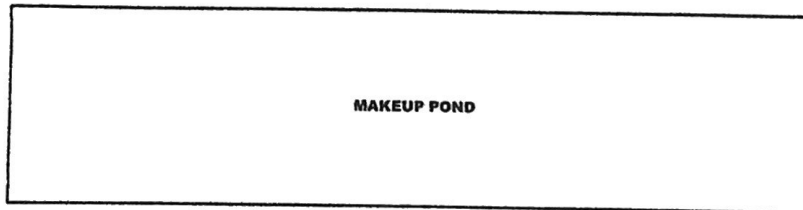
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INSPECTORS Kubicor / NATION



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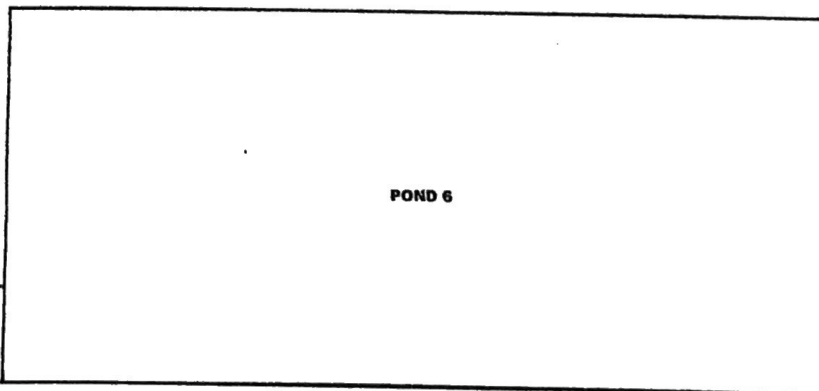


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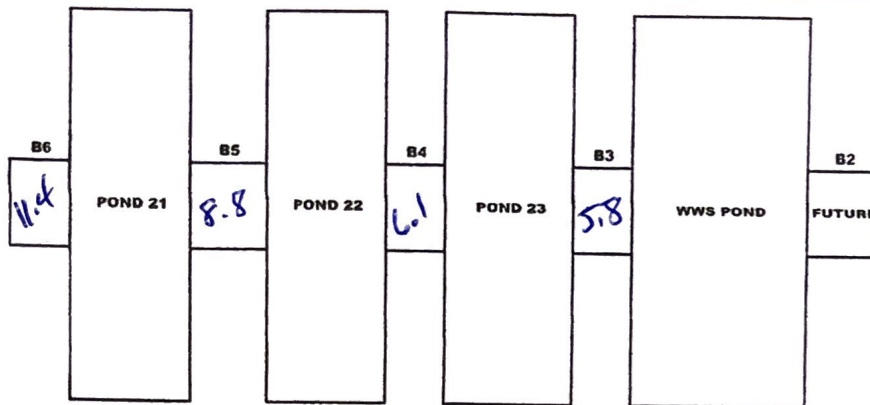
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DATE

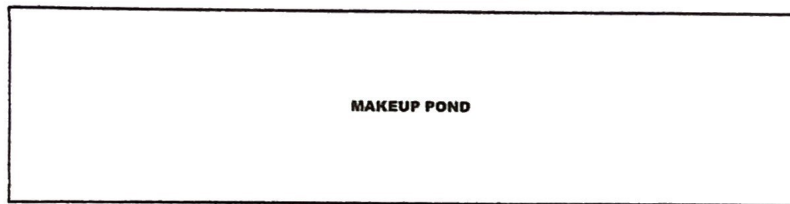
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INSPECTORS

KUBICER



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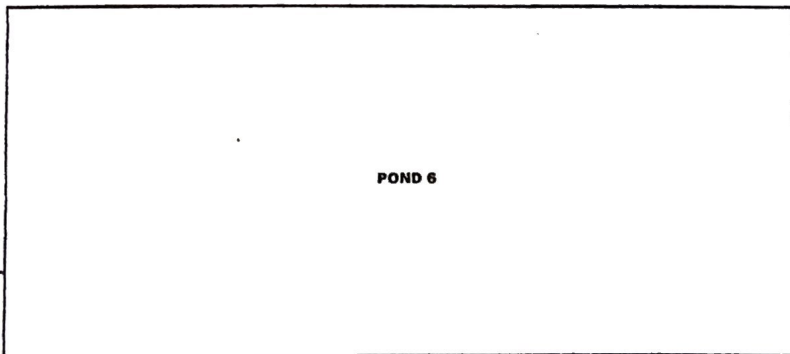


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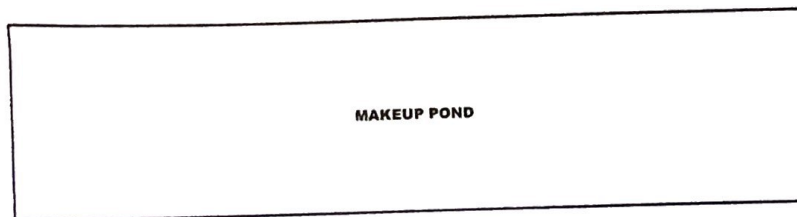
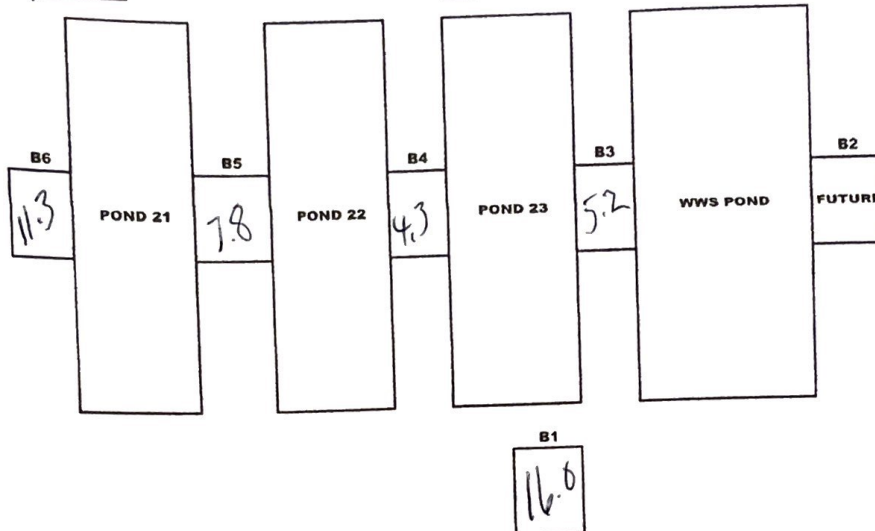
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6/15/23

INSPECTORS

T. Neuh

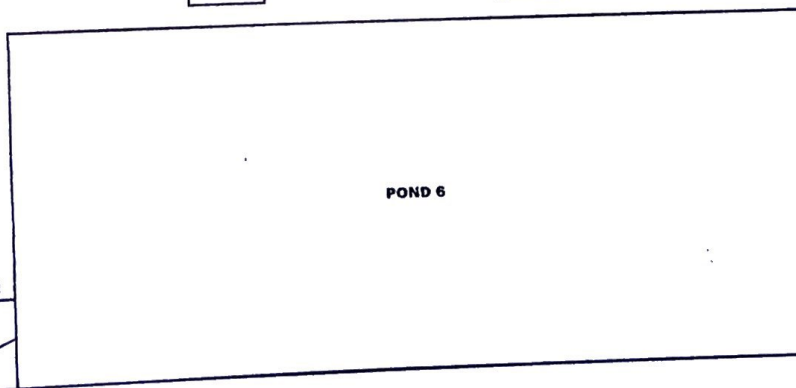


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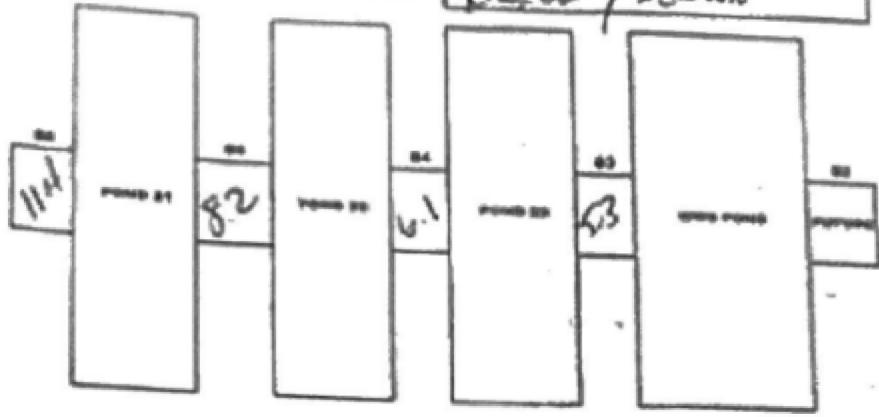
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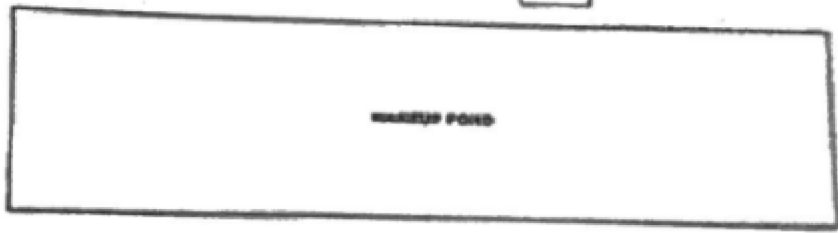
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OIP CCR 28 DAY INSPECTION

INSPECTORS Kutzick / Norton



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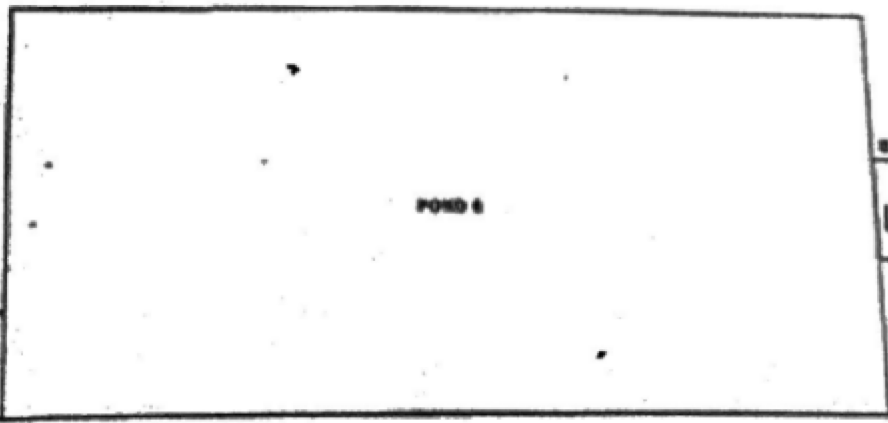


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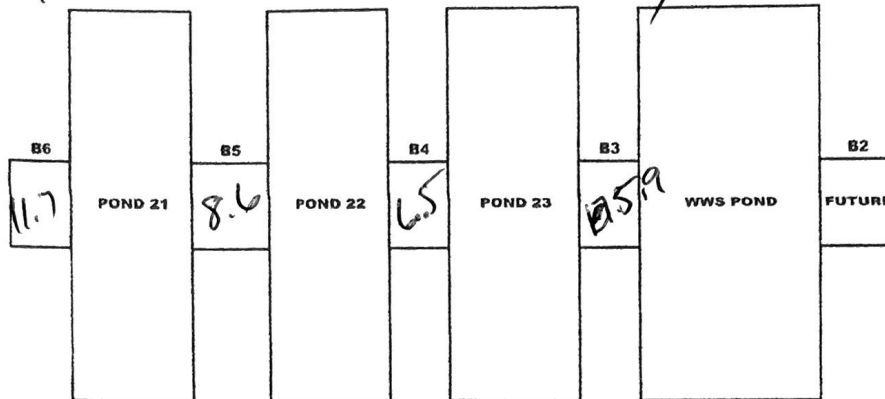
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DATE

8/10/2023

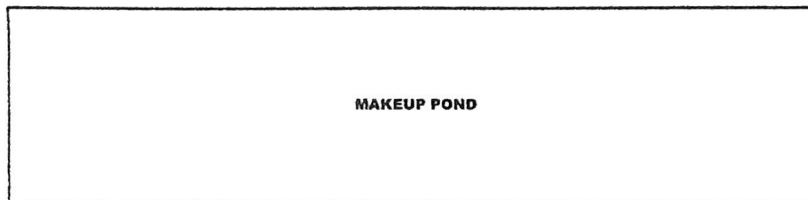
INSPECTORS

KUBICKI / NEWTON



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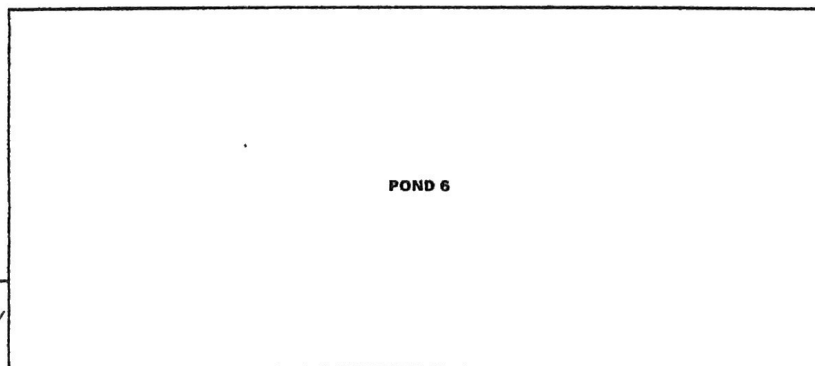


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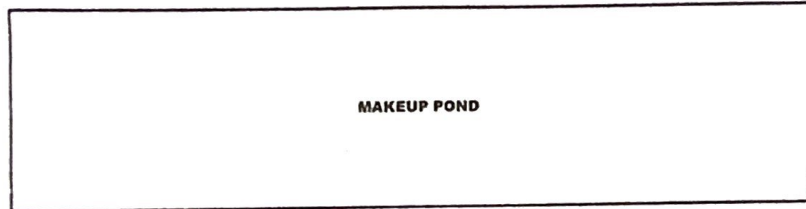
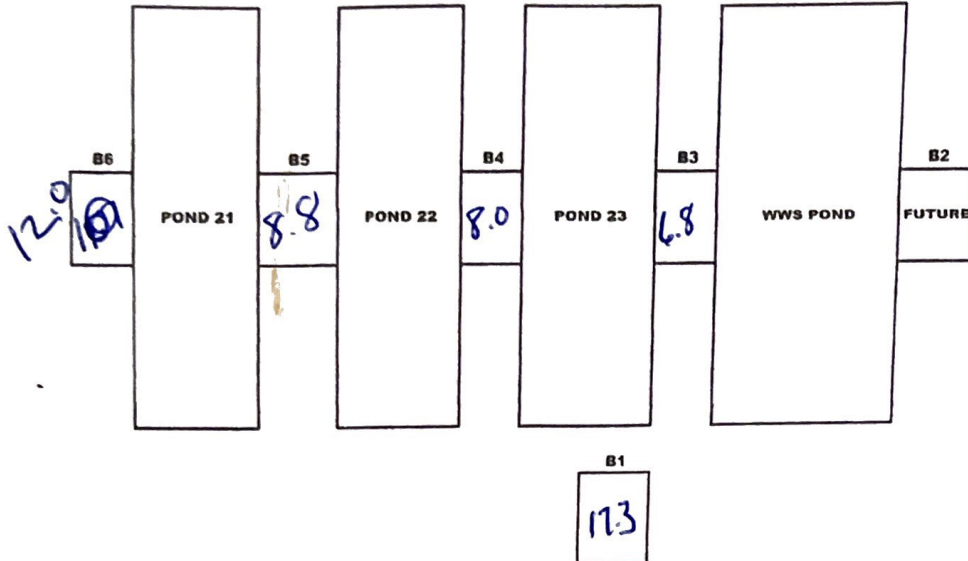
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OIP CCR 28 DAY INSPECTION

DATE 9/7/23

INSPECTORS

NEWTON / KUBICEK

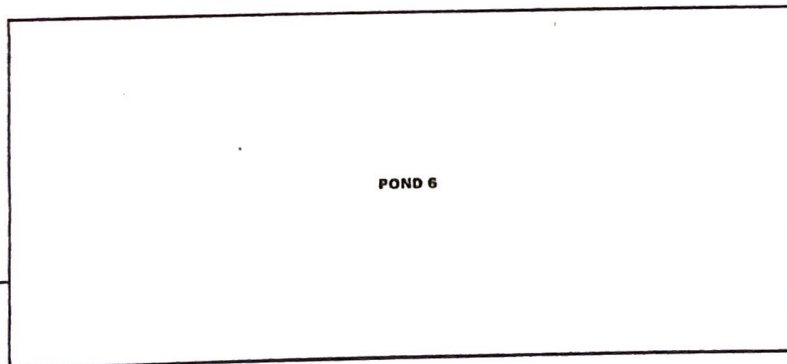


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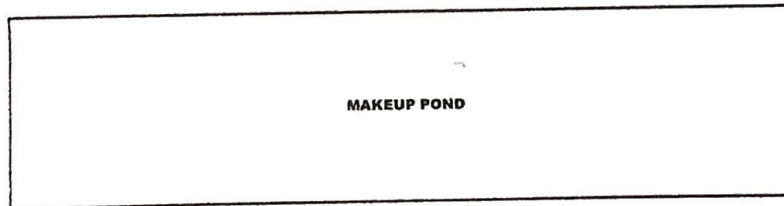
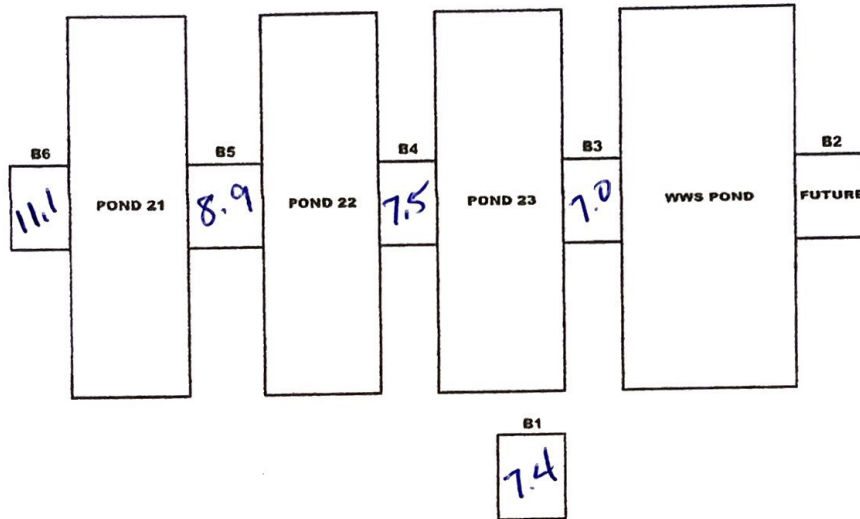
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10-5-23

INSPECTORS

Rubio / Newton

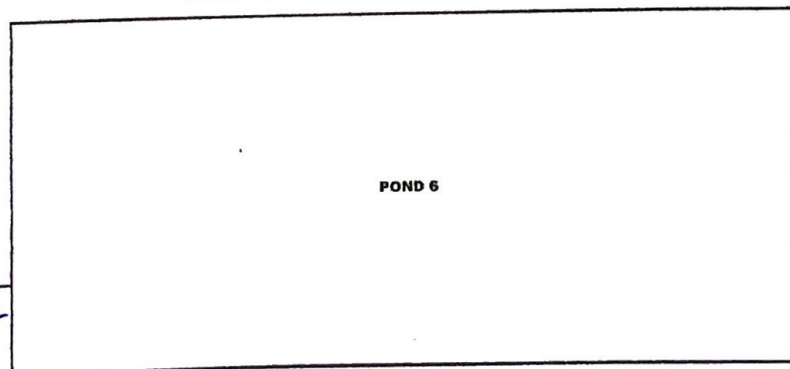


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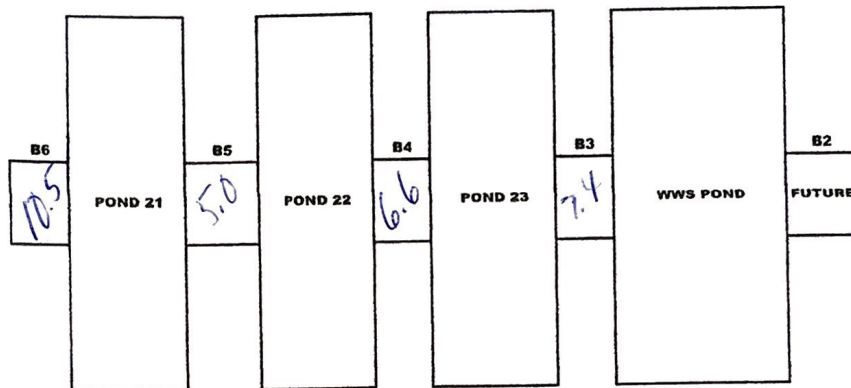
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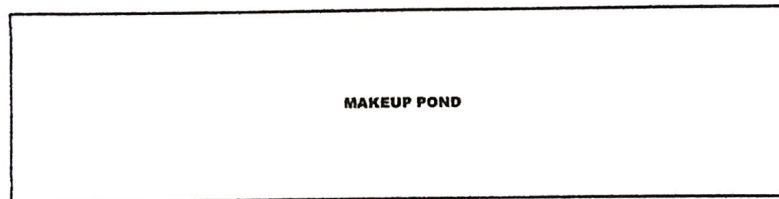
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INSPECTORS

Neukay / McSpadden



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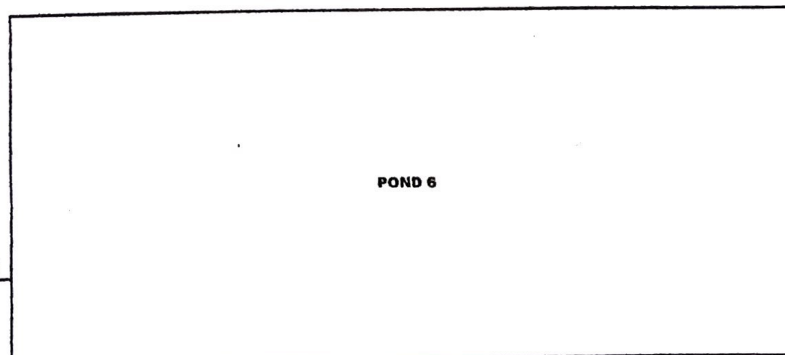


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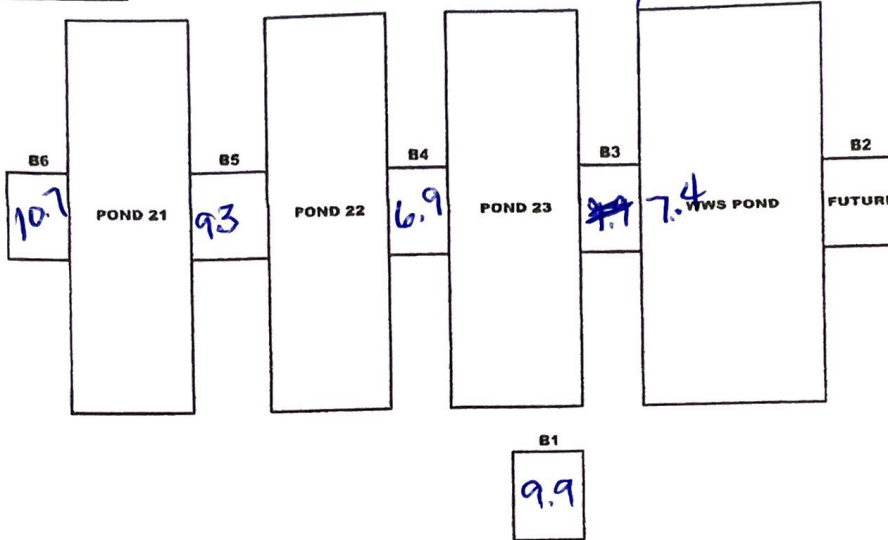
OIP CCR 28 DAY INSPECTION

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11-30-23

INSPECTORS

R. BICKER / NEWTON



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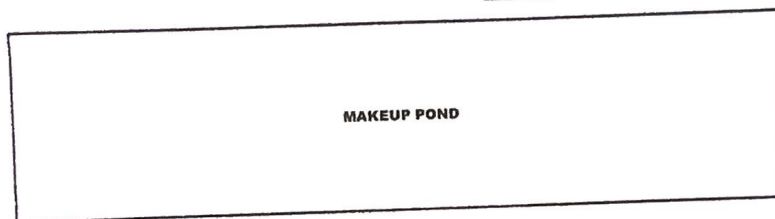
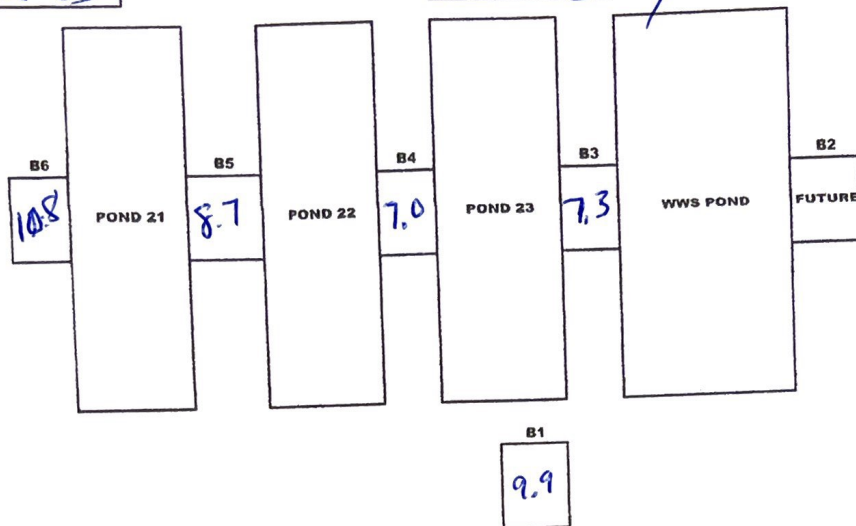
OIP CCR 28 DAY INSPECTION

DATE

12-28-23

INSPECTORS

KUBICKI / NEUTON

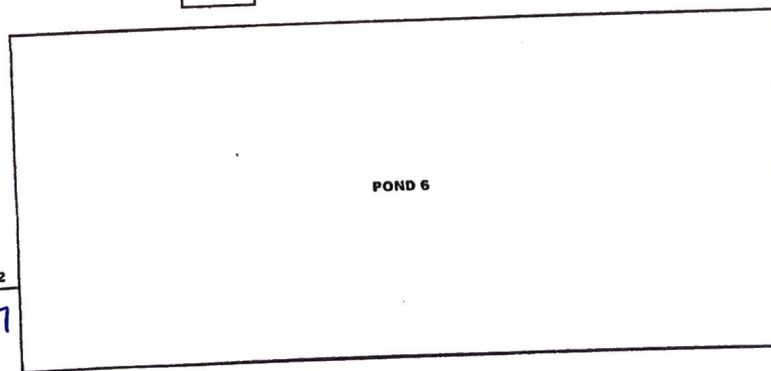


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